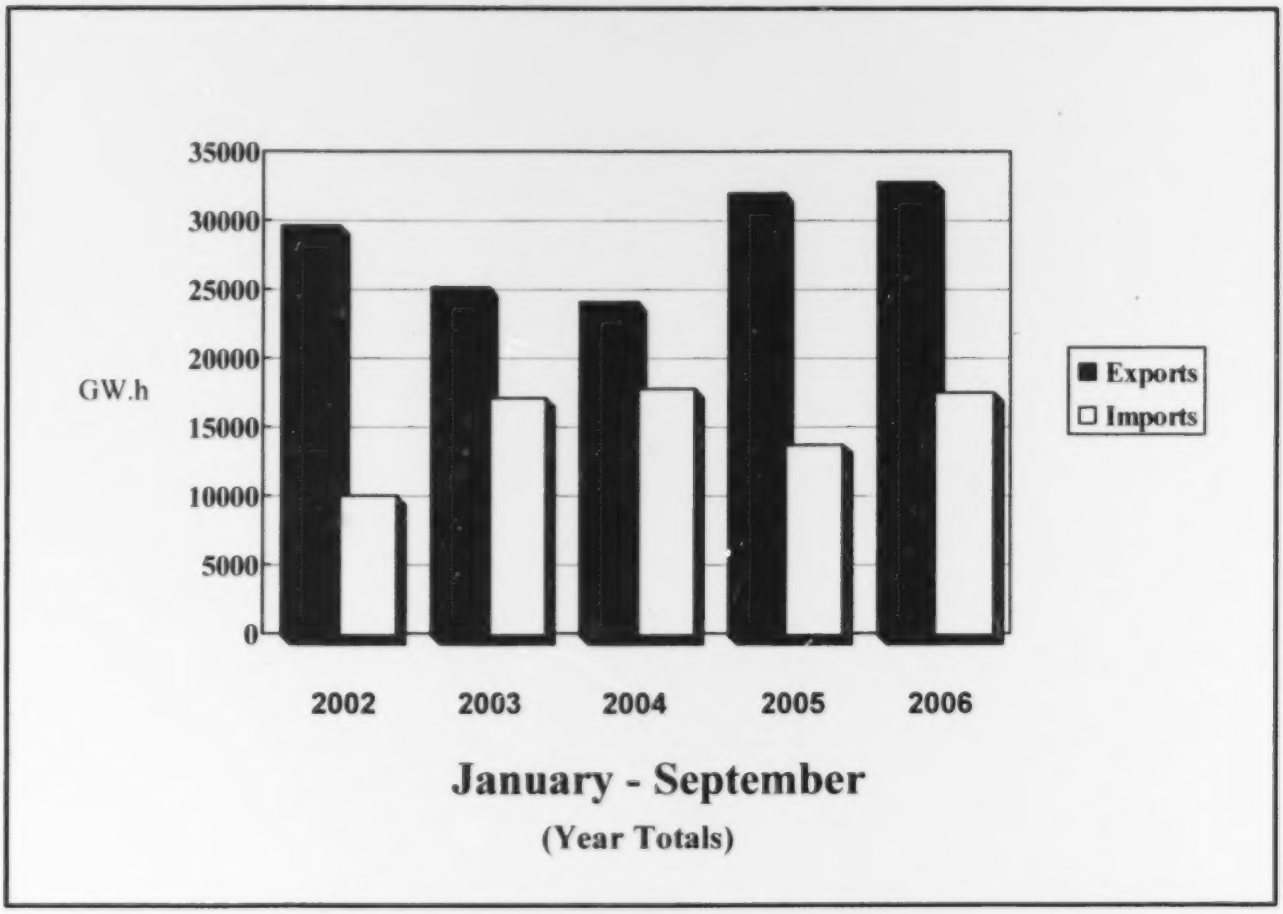
National Energy Board | Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

September 2006

Exports: **2079** GW.h
Imports: **2093** GW.h



January - September

(Year Totals)

Canada

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TABLE 1
Exports and Imports of Electricity
Summary: Canada
SEPTEMBER 2006

	Exchange Type	Energy (MW.h) SEP06	Energy (MW.h) JAN06 - SEP06	Revenue (CAN$) [1] SEP06	Revenue (CAN$) [1] JAN06 - SEP06	CAN$/MW.h [2] SEP06	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	871 604	10 713 015	48 691 168	613 868 163	47.59	55.82
	Interruptible	1 206 930	22 149 148	57 178 465	1 369 271 428	46.21	68.39
	Non-Revenue/Inadvertant	- 247 154	-4 395 839	0	0	0.00	0.00
	Service	20 515	295 383	655 599	12 703 015	31.96	48.63
Total Exports		**1 851 895**	**28 761 708**	**106 525 233**	**1 995 842 605**	**52.87**	**75.81**
Total Sales - Firm and Interruptible		2 078 534	32 862 163	105 869 633	1 983 139 591	46.79	64.23
Imports of Electric Energy	Non-Revenue/Inadvertant	- 137 271	-4 313 267	0	0	0.00	0.00
	Purchase	2 092 855	17 616 640	92 542 611	862 194 677	44.22	54.68
	Service	16 461	100 742	355 941	1 167 058	21.62	9.13
Total Imports		**1 972 046**	**13 404 115**	**92 898 552**	**863 361 735**	**47.11**	**77.11**
Excess of Imports Over Exports		**120 151**	**15 357 593**	**13 626 681**	**1 132 480 870**		

Number of Export Licences: 7

Number of Export Permits/Orders: 170

177

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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Commodities Business Unit
National Energy Board
(403) 299-3706

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Office national de l'énergie

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) SEP06	Energy (MW.h) JAN06 - SEP06	Revenue (CAN$) [1] SEP06	Revenue (CAN$) [1] JAN06 - SEP06	CAN$/MW.h [2] SEP06	CAN$/MW.h [2] L12M
Alberta								
ATCO & Alberta	Permit 287	I	1 765	2 740	71 561	113 141	40.54	41.29
Cargill Trading	Permit 204	F	0	14	0	640	0.00	45.70
Enmax Marketing	Permit 278	I	316	366	11 330	13 440	35.85	36.72
EPCOR Merchant	Permit 186	I	4 848	16 888	223 122	842 563	46.02	52.30
Merrill-Lynch	Permit 227	F	0	171	0	6 657	0.00	38.93
TransAlta Ener	Permit 168	F	112	826	5 575	38 570	49.78	71.77
TransCanada Ene	Permit 271	I	2 385	11 340	91 934	493 430	38.55	43.64
Subtotal Firm and Interruptible Exports: Alberta			**9 426**	**32 345**	**403 522**	**1 508 441**	**42.81**	**49.05**
British Columbia								
BC Hydro	Permit 105	F	88	940	6 288	67 378	71.58	71.74
	Permit 127	N	- 309 143	-3 796 124	0	0	0.00	0.00
		S	4 836	70 788	0	0	0.00	0.00
	Permit 192	N	72 792	400 917	0	0	0.00	0.00
	Treaty	N	9 360	138 227	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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2007-00289

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Office national de l'énergie

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TABLE 2A

Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) SEP06	Energy (MW.h) JAN06 - SEP06	Revenue (CAN$) [1] SEP06	Revenue (CAN$) [1] JAN06 - SEP06	CAN$/MW.h [2] SEP06	CAN$/MW.h [2] L12M
Powerex Corp.	Permit 118	I	174 309	3 163 720	9 977 562	205 100 524	57.24	79.09
Teck Cominco	Permit 244	F	65 144	792 615	3 303 836	35 641 805	50.72	54.47
Subtotal Firm and Interruptible Exports: British Columbia			**239 541**	**3 957 275**	**13 287 686**	**240 809 707**	**55.47**	**75.20**
Manitoba								
Manitoba Hydro	Permit 33	F	16 183	89 783	597 238	3 292 278	36.91	36.67
	Permit 34	F	12 137	206 133	447 919	7 642 110	36.91	37.07
	Permit 35	F	0	9 691	9 301	1 698 923	0.00	75.61
	Permit 144	F	16 756	152 981	1 480 282	12 740 057	88.34	82.10
	Permit 155	F	20 160	183 257	1 118 015	10 110 451	55.46	55.49
	Permit 207	F	33 562	305 441	2 321 232	20 537 647	69.16	67.12
	Permit 224	F	167 684	1 530 483	9 466 091	85 782 587	56.45	56.39
	Permit 259	F	357	4 579	23 856	273 947	66.90	59.58
	Permit 268	F	16 782	152 095	1 160 103	10 370 077	69.13	68.12
	Permit 269	I	550 433	7 824 676	24 035 380	381 658 429	43.67	50.59
		N	4 947	32 178	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			**834 054**	**10 459 119**	**40 659 418**	**534 106 507**	**48.75**	**52.67**
New Brunswick								

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
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by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) SEP06	Energy (MW.h) JAN06 - SEP06	Revenue (CAN$) [1] SEP06	Revenue (CAN$) [1] JAN06 - SEP06	CAN$/MW.h [2] SEP06	CAN$/MW.h [2] L12M
Brascan	Permit 112	F	0	428	0	24 944	0.00	131.18
Brookfield EMI		F	0	1 379	0	101 117	0.00	73.33
Emera Energy	Permit 216	S	6 780	62 891	361 368	4 453 034	53.30	77.62
	Permit 217	F	13 146	335 002	567 597	22 859 137	43.18	84.83
Fraser Inc.	Permit 225	F	29 310	247 650	2 030 686	18 016 334	69.28	72.69
NB Power	Permit 90	F	293	23 255	26 796	2 028 665	91.45	77.35
	Permit 91	I	8 206	684 277	328 231	45 582 446	40.00	79.52
	Permit 148	F	7 167	140 326	341 956	8 981 090	47.71	64.00
WPS Power Dev.	Licence 177	F	184	88 714	7 705	3 283 972	41.97	35.93
Subtotal Firm and Interruptible Exports: New Brunswick			**58 306**	**1 521 030**	**3 302 971**	**100 877 705**	**56.65**	**76.98**
Nova Scotia								
Brookfield EMI	Permit 112	F	0	1 038	0	70 808	0.00	68.22
NS Power Inc.	Permit 122	I	9 720	202 785	439 351	11 510 519	45.20	63.44
	Permit 123	F	0	337	0	11 802	0.00	35.02
Subtotal Firm and Interruptible Exports: Nova Scotia			**9 720**	**204 160**	**439 351**	**11 593 129**	**45.20**	**63.42**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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Ontario								
Allete, Inc.	Permit 261	F	550	13 298	24 801	984 901	45.09	74.08
Brascan	Permit 112	F	0	309 910	0	18 720 319	0.00	83.91
Brookfield EMI		F	49 184	591 831	2 206 301	31 883 064	44.86	53.74
Cargill Trading	Permit 204	F	0	81 146	0	3 657 913	0.00	46.37
Cdn. Transit	Permit 29	F	11	23	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	5 415	478 398	298 095	23 084 093	55.05	49.71
Conectiv Energy	Permit 212	I	9 169	439 112	412 738	22 148 359	45.01	54.30
Constell ECG	Permit 138	I	1 325	74 758	55 910	3 617 940	42.20	44.43
Constell NE	Permit 264	F	134	1 063	1 896	21 968	14.15	20.67
Coral Energy	Permit 174	F	18 027	63 912	801 007	3 164 280	44.43	49.86
D&W Subway	Permit 26	F	121	1 085	0	0	0.00	0.00
Direct Commod.	Permit 240	I	0	153 353	0	9 075 318	0.00	62.48
Direct EM Inc.	Permit 200	F	14 121	247 025	626 497	13 878 146	44.37	57.11

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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DTE Energy Trad	Permit 206	F	14 395	158 937	529 909	7 281 275	36.81	49.49
EPCOR Merchant	Permit 187	F	41 057	390 944	1 805 262	17 596 392	43.97	47.19
First Com Ltd	Permit 283	I	5 300	35 840	303 380	2 883 101	57.24	80.44
Hydro One Net	Permit 25	F	0	22	0	112	0.00	19.46
Ind Elc Mark Op	Permit 22	N	-25 110	-1 171 037	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	0	14	0	792	0.00	56.60
MAG Energy Sol.	Permit 255	I	20 329	161 449	864 202	8 410 913	42.51	53.03
Merrill-Lynch	Permit 227	F	0	29 024	0	1 238 130	0.00	42.66
Northern States	Permit 235	F	28 494	274 285	1 274 135	11 879 125	44.72	44.13
Ont Power Gen	Permit 24	F	14	145	28	291	2.00	2.00
OPGI/OHIM	Permit 21	I	0	1 298 503	0	69 633 493	0.00	60.61
		S	0	128 991	0	6 738 993	0.00	62.32
	Permit 284	I	196 980	542 900	8 192 720	26 430 583	41.15	47.89
		S	8 899	32 713	294 231	1 510 987	33.06	46.19
Powerex Corp.	Permit 116	I	54 353	536 855	2 193 772	29 255 201	40.36	64.03
Saracen Merchan	Permit 276	I	2 503	134 489	174 513	8 961 424	69.72	70.12

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Sempra Corp	Permit 157	F	4 132	39 062	166 056	1 612 702	40.19	52.04
SESCO	Permit 249	F	346	18 234	11 430	874 032	33.03	47.10
Silverhill	Permit 279	F	6 941	12 362	351 888	655 171	50.70	53.00
SPLIT ROCK	Permit 221	F	17 062	198 304	760 766	9 406 448	44.59	53.61
TransAlta Ener	Permit 168	F	76 708	1 264 319	2 766 317	60 681 663	36.06	55.48
WPS Energy	Permit 250	I	0	1 572	0	103 118	0.00	68.20
Subtotal Firm and Interruptible Exports: Ontario			**566 671**	**7 552 175**	**23 821 621**	**387 140 268**	**41.88**	**57.31**
Quebec								
Brascan	Permit 112	F	0	293 236	0	22 040 788	0.00	82.30
Brookfield EMI		F	21 707	358 871	1 391 639	23 397 411	58.45	63.28
Hydro-Quebec	Licence 180	F	97 684	915 372	7 212 405	67 094 631	32.47	33.15
	Licence 181	F	16 980	156 607	1 201 937	11 075 888	32.47	33.16
	Licence 182	F	15 029	141 757	1 073 528	10 022 484	32.47	33.13
	Licence 183	F	26 954	242 431	1 953 693	17 848 499	32.47	33.17
	Licence 184	F	17 152	163 088	1 292 538	12 096 703	32.47	33.15
	Permit 20	F	322	1 172	26 565	89 946	82.49	76.84

Footnotes:
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) SEP06	Energy (MW.h) JAN06 - SEP06	Revenue (CAN$) [1] SEP06	Revenue (CAN$) [1] JAN06 - SEP06	CAN$/MW.h [2] SEP06	CAN$/MW.h [2] L12M
Hydro-Quebec	Permit 64	I	72 050	5 849 939	5 749 268	494 106 284	63.11	91.39
MEHQ	Permit 129	I	32 861	576 823	1 682 780	29 215 377	51.21	54.52
Subtotal Firm and Interruptible Exports: Quebec			**300 739**	**8 699 296**	**21 584 353**	**686 988 012**	**43.79**	**76.18**
Saskatchewan								
Northpoint	Permit 88	I	0	137 799	0	5 854 296	0.00	49.59
	Permit 282	I	60 078	298 965	2 370 711	14 261 527	37.60	46.21
Subtotal Firm and Interruptible Exports: Saskatchewan			**60 078**	**436 764**	**2 370 711**	**20 115 823**	**37.60**	**47.72**
Total Firm and Interruptible Exports:			**2 078 534**	**32 862 163**	**105 869 633**	**1 983 139 591**	**46.79**	**64.23**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) SEP06	Energy (MW.h) JAN06 - SEP06	Revenue (CAN$) [1] SEP06	Revenue (CAN$) [1] JAN06 - SEP06	CAN$/MW.h [2] SEP06	CAN$/MW.h [2] L12M
Alberta								
Candela Energy		P	945	5 846	103 982	661 146	110.03	143.20
Cargill Trading		P	1 809	8 162	161 339	816 946	89.19	109.10
Direct EM Inc.		P	0	1 592	0	72 739	0.00	45.69
Enmax Marketing		P	4 489	33 559	224 848	1 478 920	50.09	74.32
EPCOR Merchant		P	878	26 753	43 279	1 070 483	49.29	74.55
Merrill-Lynch		P	0	50	0	4 471	0.00	89.41
TransAlta Ener		P	271	24 197	16 049	914 128	59.22	48.91
TransCanada Ene		P	1 840	41 606	100 236	2 466 202	54.48	85.15
Subtotal Purchased Imports: Alberta			**10 232**	**141 765**	**649 731**	**7 485 035**	**63.50**	**78.21**
British Columbia								
BC Hydro		N	- 162 028	-3 385 788	0	0	0.00	0.00
		S	4 836	70 788	0	0	0.00	0.00
FortisBC		P	0	52 707	0	1 526 833	0.00	34.06

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) SEP06	Energy (MW.h) JAN06 - SEP06	Revenue (CAN$) [1] SEP06	Revenue (CAN$) [1] JAN06 - SEP06	CAN$/MW.h [2] SEP06	CAN$/MW.h [2] L12M
Powerex Corp.	-	P	1 002 916	9 565 365	48 303 784	449 197 157	48.16	51.18
Teck Cominco		P	0	80 757	0	2 324 821	0.00	36.81
Subtotal Purchased Imports: British Columbia			**1 002 916**	**9 698 829**	**48 303 784**	**453 048 810**	**48.16**	**50.98**
Manitoba								
Manitoba Hydro		N	0	3 864	0	0	0.00	0.00
		P	24 963	71 557	561 376	2 993 088	22.49	44.65
Subtotal Purchased Imports: Manitoba			**24 963**	**71 557**	**561 376**	**2 993 088**	**22.49**	**44.65**
New Brunswick								
Emera Energy		P	69 488	165 091	3 262 480	9 420 070	46.95	58.79
NB Power		P	63 467	129 055	2 992 287	6 574 184	47.15	51.26
OPGI/OHIM		P	0	1	0	71	0.00	70.65
WPS Power Dev.		P	2 369	4 737	99 422	190 505	41.97	38.09
Subtotal Purchased Imports: New Brunswick			**135 324**	**298 884**	**6 354 189**	**16 184 830**	**46.96**	**55.15**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) SEP06	Energy (MW.h) JAN06 - SEP06	Revenue (CAN$) [1] SEP06	Revenue (CAN$) [1] JAN06 - SEP06	CAN$/MW.h [2] SEP06	CAN$/MW.h [2] L12M
Nova Scotia								
NS Power Inc.	-	P	9 054	15 420	490 891	940 375	54.22	105.25
Subtotal Purchased Imports: Nova Scotia			**9 054**	**15 420**	**490 891**	**940 375**	**54.22**	**105.25**
Ontario								
Abitibi		P	0	147	0	6 648	0.00	45.23
Allete, Inc.		P	1 344	9 298	40 132	382 369	29.86	41.66
Brascan		P	0	2 889	0	205 091	0.00	128.29
Brookfield EMI		P	248	22 389	12 693	1 632 120	51.18	72.90
Cargill Trading		P	20 087	766 676	796 889	41 453 303	39.67	62.37
Cincinnati G&E		P	76 770	388 547	3 609 293	22 299 841	47.01	65.16
Conectiv Energy		P	0	21 668	0	1 018 843	0.00	64.31
Constell ECG		P	0	264 049	0	12 412 069	0.00	50.84
Constell NE		P	1 540	19 255	66 939	1 807 936	43.47	100.49

Footnotes:
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F - Firm Sales
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by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) SEP06	Energy (MW.h) JAN06 - SEP06	Revenue (CAN$) [1] SEP06	Revenue (CAN$) [1] JAN06 - SEP06	CAN$/MW.h [2] SEP06	CAN$/MW.h [2] L12M
Coral Energy	-	P	0	70	0	8 602	0.00	73.98
D&W Subway		P	211	1 430	0	0	0.00	0.00
Direct Commod.		P	0	39 922	0	3 100 622	0.00	101.57
Direct EM Inc.		P	65	1 941	3 250	166 242	50.00	104.29
DTE Energy Trad		P	8 518	240 157	423 779	12 114 746	49.75	58.61
EPCOR Merchant		P	2 050	44 040	96 188	2 146 417	46.92	66.35
First Com Ltd		P	4 975	17 717	252 177	1 365 565	50.69	77.08
Ind Elc Mark Op		N	24 757	- 931 343	0	0	0.00	0.00
MAG Energy Sol.		P	10 733	42 484	570 387	2 704 100	53.14	63.65
Manitoba Hydro		P	209 478	1 786 186	7 969 544	84 133 616	38.04	51.34
Merrill-Lynch		P	200	18 691	11 268	1 368 770	56.34	76.08
Northern States		P	27 735	248 503	961 235	10 077 263	34.66	43.56
OPGI/OHIM		P	78 902	463 177	2 658 817	19 024 915	33.70	45.94
		S	11 625	29 954	355 941	1 167 058	30.62	38.96
Powerex Corp.		P	10 995	109 869	486 385	4 631 411	44.24	51.54

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) SEP06	Energy (MW.h) JAN06 - SEP06	Revenue (CAN$) [1] SEP06	Revenue (CAN$) [1] JAN06 - SEP06	CAN$/MW.h [2] SEP06	CAN$/MW.h [2] L12M
Rainbow	-	P	0	100	0	25 899	0.00	106.87
Sempra Corp		P	877	10 592	55 338	598 506	63.10	76.16
SESCO		P	204	10 044	13 282	673 317	65.11	68.68
Silverhill		P	4 476	8 518	257 386	511 457	57.50	60.04
SPLIT ROCK		P	1 450	6 503	49 522	390 787	34.15	87.81
TransAlta Ener		P	1 357	49 680	65 681	2 784 781	48.40	63.92
WPS Energy		P	0	100	0	9 414	0.00	137.74
Subtotal Purchased Imports: Ontario			**462 215**	**4 594 642**	**18 400 184**	**227 054 649**	**39.81**	**56.88**
Quebec								
Brascan		P	0	1 144	0	194 298	0.00	62.33
Brookfield EMI		P	0	2 197	0	286 634	0.00	72.86
Hydro-Quebec		P	317 017	1 919 939	12 717 925	117 774 514	40.12	65.29
MEHQ		P	5 677	86 934	235 577	4 580 973	41.50	62.23
Powerex Corp.		P	0	17 138	0	1 177 727	0.00	68.72
Subtotal Purchased Imports: Quebec			**322 694**	**2 027 352**	**12 953 502**	**124 014 145**	**40.14**	**65.20**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) SEP06	Energy (MW.h) JAN06 - SEP06	Revenue (CAN$) [1] SEP06	Revenue (CAN$) [1] JAN06 - SEP06	CAN$/MW.h [2] SEP06	CAN$/MW.h [2] L12M
Saskatchewan								
Northpoint	-	P	125 457	768 191	4 828 954	30 473 744	38.49	41.78
Subtotal Purchased Imports: Saskatchewan			**125 457**	**768 191**	**4 828 954**	**30 473 744**	**38.49**	**41.78**
Total Purchased Imports:			**2 092 855**	**17 616 640**	**92 542 611**	**862 194 677**	**44.22**	**54.68**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) SEP06	Energy (MW.h) JAN06 - SEP06	Revenue (CAN$)[1] SEP06	Revenue (CAN$)[1] JAN06 - SEP06	CAN$/MW.h[2] SEP06	CAN$/MW.h[2] L12M
Alaska	British Columbia	88	940	6 288	67 378	71.58	71.74
Subtotal Exports: Alaska		**88**	**940**	**6 288**	**67 378**	**71.58**	**71.74**
Arizona	British Columbia	2 858	81 129	221 044	5 166 086	77.34	73.83
Subtotal Exports: Arizona		**2 858**	**81 129**	**221 044**	**5 166 086**	**77.34**	**73.83**
California	British Columbia	53 628	1 678 074	3 339 082	113 504 181	62.26	80.15
Subtotal Exports: California		**53 628**	**1 678 074**	**3 339 082**	**113 504 181**	**62.26**	**80.15**
Colorado	British Columbia	0	1 188	0	104 050	0.00	96.68
Subtotal Exports: Colorado		**0**	**1 188**	**0**	**104 050**	**0.00**	**96.68**
Conneticut	Ontario	428	428	12 360	12 360	28.88	28.88
Subtotal Exports: Conneticut		**428**	**428**	**12 360**	**12 360**	**28.88**	**28.88**
Idaho	British Columbia	1 477	32 059	122 471	3 573 480	82.92	113.84
Subtotal Exports: Idaho		**1 477**	**32 059**	**122 471**	**3 573 480**	**82.92**	**113.84**
Indiana	British Columbia	0	307	0	13 059	0.00	42.54
	Ontario	204	25 820	8 566	1 657 100	41.99	75.02
Subtotal Exports: Indiana		**204**	**26 127**	**8 566**	**1 670 159**	**41.99**	**74.72**
Maine	New Brunswick	58 306	1 519 223	3 302 971	100 751 644	56.65	76.56
	Nova Scotia	9 720	203 122	439 351	11 522 321	45.20	63.40
	Quebec	0	114 676	-4 141	7 756 338	0.00	69.66
Subtotal Exports: Maine		**68 026**	**1 837 021**	**3 738 181**	**120 030 303**	**54.95**	**74.86**
Massachusetts	Ontario	315	26 567	20 118	2 049 924	63.87	95.10
Subtotal Exports: Massachusetts		**315**	**26 567**	**20 118**	**2 049 924**	**63.87**	**95.10**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) SEP06	Energy (MW.h) JAN06 - SEP06	Revenue (CAN$)[1] SEP06	Revenue (CAN$)[1] JAN06 - SEP06	CAN$/MW.h[2] SEP06	CAN$/MW.h[2] L12M
Michigan	Ontario	23 292	320 606	835 896	15 191 444	35.89	53.63
Subtotal Exports: Michigan		**23 292**	**320 606**	**835 896**	**15 191 444**	**35.89**	**53.63**
Minnesota	Manitoba	104 739	893 269	4 219 307	44 909 813	40.28	54.16
	Ontario	29 044	290 338	1 343 200	14 470 248	44.72	46.15
Subtotal Exports: Minnesota		**133 783**	**1 183 607**	**5 562 507**	**59 380 061**	**41.25**	**52.43**
Missouri	Ontario	0	2 975	0	262 636	0.00	62.70
Subtotal Exports: Missouri		**0**	**2 975**	**0**	**262 636**	**0.00**	**62.70**
Montana	British Columbia	6 048	75 096	412 246	5 572 260	68.16	77.00
Subtotal Exports: Montana		**6 048**	**75 096**	**412 246**	**5 572 260**	**68.16**	**77.00**
ND/Minn	Manitoba	729 315	9 565 850	36 440 111	489 196 694	49.96	52.53
Subtotal Exports: ND/Minn		**729 315**	**9 565 850**	**36 440 111**	**489 196 694**	**49.96**	**52.53**
Nebraska	British Columbia	0	10	0	0	0.00	0.00
Subtotal Exports: Nebraska		**0**	**10**	**0**	**0**	**0.00**	**0.00**
Nevada	British Columbia	2 376	140 309	191 350	13 282 179	80.53	98.88
Subtotal Exports: Nevada		**2 376**	**140 309**	**191 350**	**13 282 179**	**80.53**	**98.88**
New England	Nova Scotia	0	8	0	7 921	0.00	990.07
	Ontario	76	581	5 222	33 230	68.71	155.54
	Quebec	11 261	3 305 263	1 147 369	278 328 762	61.99	89.25
Subtotal Exports: New England		**11 337**	**3 305 852**	**1 152 591**	**278 369 912**	**62.03**	**89.95**
New Mexico	British Columbia	205	24 988	14 393	2 113 599	70.21	100.89
Subtotal Exports: New Mexico		**205**	**24 988**	**14 393**	**2 113 599**	**70.21**	**100.89**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) SEP06	Energy (MW.h) JAN06 - SEP06	Revenue (CAN$)[1] SEP06	Revenue (CAN$)[1] JAN06 - SEP06	CAN$/MW.h[2] SEP06	CAN$/MW.h[2] L12M
New York	Alberta	0	171	0	6 657	0.00	38.93
	New Brunswick	0	1 807	0	126 061	0.00	127.32
	Nova Scotia	0	1 030	0	62 887	0.00	61.06
	Ontario	507 874	6 376 041	21 296 545	328 582 274	41.85	57.43
	Quebec	111 558	3 632 030	7 419 773	280 383 470	58.66	85.20
Subtotal Exports: New York		**619 432**	**10 011 078**	**28 716 318**	**609 161 349**	**44.88**	**66.72**
North Dakota	Alberta	0	14	0	640	0.00	45.70
	Saskatchewan	60 078	436 764	2 370 711	20 115 823	37.60	47.72
Subtotal Exports: North Dakota		**60 078**	**436 778**	**2 370 711**	**20 116 463**	**37.60**	**47.72**
Ohio	Ontario	5 415	478 398	298 095	23 084 093	55.05	49.71
Subtotal Exports: Ohio		**5 415**	**478 398**	**298 095**	**23 084 093**	**55.05**	**49.71**
Oregon	Alberta	780	855	30 913	33 923	39.63	39.68
	British Columbia	29 313	380 504	1 890 050	26 114 727	64.48	72.29
Subtotal Exports: Oregon		**30 093**	**381 359**	**1 920 963**	**26 148 651**	**63.83**	**72.23**
Pennsylvania	Ontario	23	30 421	1 620	1 796 959	70.43	61.38
Subtotal Exports: Pennsylvania		**23**	**30 421**	**1 620**	**1 796 959**	**70.43**	**61.38**
Texas	British Columbia	0	1 425	0	120 171	0.00	84.33
Subtotal Exports: Texas		**0**	**1 425**	**0**	**120 171**	**0.00**	**84.33**
Utah	British Columbia	124	14 315	9 920	1 117 323	80.00	79.91
Subtotal Exports: Utah		**124**	**14 315**	**9 920**	**1 117 323**	**80.00**	**79.91**
Vermont	Quebec	177 920	1 647 327	13 021 351	120 519 442	33.33	34.34
Subtotal Exports: Vermont		**177 920**	**1 647 327**	**13 021 351**	**120 519 442**	**33.33**	**34.34**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) SEP06	Energy (MW.h) JAN06 - SEP06	Revenue (CAN$)[1] SEP06	Revenue (CAN$)[1] JAN06 - SEP06	CAN$/MW.h[2] SEP06	CAN$/MW.h[2] L12M
Washington	Alberta	8 646	31 305	372 608	1 467 221	43.10	49.35
	British Columbia	143 227	1 504 950	7 067 343	67 537 518	49.34	67.49
Subtotal Exports: Washington		**151 873**	**1 536 255**	**7 439 951**	**69 004 739**	**48.99**	**67.25**
Wisconsin	British Columbia	4	34	0	0	0.00	0.00
Subtotal Exports: Wisconsin		**4**	**34**	**0**	**0**	**0.00**	**0.00**
Wyoming	British Columbia	193	21 947	13 500	2 523 697	69.95	121.98
Subtotal Exports: Wyoming		**193**	**21 947**	**13 500**	**2 523 697**	**69.95**	**121.98**
Total Exports		**2 078 534**	**32 862 163**	**105 869 633**	**1 983 139 591**	**46.79**	**64.23**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) SEP06	Energy (MW.h) JAN06 - SEP06	Revenue (CAN$)[1] SEP06	Revenue (CAN$)[1] JAN06 - SEP06	CAN$/MW.h[2] SEP06	CAN$/MW.h[2] L12M
Arizona	British Columbia	56 391	146 767	1 532 001	4 503 071	27.17	34.22
Subtotal Imports: Arizona		**56 391**	**146 767**	**1 532 001**	**4 503 071**	**27.17**	**34.22**
California	British Columbia	1 381	3 146	51 826	129 300	37.53	41.10
Subtotal Imports: California		**1 381**	**3 146**	**51 826**	**129 300**	**37.53**	**41.10**
Conneticut	Ontario	39	39	2 564	2 564	65.74	65.74
Subtotal Imports: Conneticut		**39**	**39**	**2 564**	**2 564**	**65.74**	**65.74**
Illinois	Ontario	0	100	0	25 899	0.00	106.87
Subtotal Imports: Illinois		**0**	**100**	**0**	**25 899**	**0.00**	**106.87**
Iowa	British Columbia	0	56	0	0	0.00	0.00
Subtotal Imports: Iowa		**0**	**56**	**0**	**0**	**0.00**	**0.00**
Maine	New Brunswick	135 324	298 884	6 354 189	16 184 830	46.96	55.15
	Quebec	4 356	63 592	118 976	2 710 901	27.31	57.22
Subtotal Imports: Maine		**139 680**	**362 476**	**6 473 165**	**18 895 731**	**46.34**	**55.58**
Massachusetts	Ontario	0	2 980	0	224 462	0.00	78.30
Subtotal Imports: Massachusetts		**0**	**2 980**	**0**	**224 462**	**0.00**	**78.30**
Michigan	Ontario	201 542	1 692 104	7 233 630	76 156 601	35.89	52.26
Subtotal Imports: Michigan		**201 542**	**1 692 104**	**7 233 630**	**76 156 601**	**35.89**	**52.26**
Minnesota	Alberta	1 809	8 162	161 339	816 946	89.19	109.10
	Ontario	153 905	1 917 893	6 017 562	96 187 594	39.10	57.19
Subtotal Imports: Minnesota		**155 714**	**1 926 055**	**6 178 901**	**97 004 540**	**39.68**	**57.37**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) SEP06	Energy (MW.h) JAN06 - SEP06	Revenue (CAN$)[1] SEP06	Revenue (CAN$)[1] JAN06 - SEP06	CAN$/MW.h[2] SEP06	CAN$/MW.h[2] 1.12M
Missouri	Ontario	0	10	0	474	0.00	47.37
Subtotal Imports: Missouri		**0**	**10**	**0**	**474**	**0.00**	**47.37**
Montana	British Columbia	29 663	198 973	1 182 381	7 555 994	39.86	42.79
Subtotal Imports: Montana		**29 663**	**198 973**	**1 182 381**	**7 555 994**	**39.86**	**42.79**
ND/Minn	Manitoba	24 963	71 557	561 376	2 993 088	22.49	44.65
Subtotal Imports: ND/Minn		**24 963**	**71 557**	**561 376**	**2 993 088**	**22.49**	**44.65**
Nebraska	British Columbia	0	578	0	18 906	0.00	47.92
Subtotal Imports: Nebraska		**0**	**578**	**0**	**18 906**	**0.00**	**47.92**
Nevada	British Columbia	15 939	49 501	545 998	1 836 026	34.26	40.15
Subtotal Imports: Nevada		**15 939**	**49 501**	**545 998**	**1 836 026**	**34.26**	**40.15**
New England	Quebec	86 506	369 901	3 052 296	15 406 110	35.28	64.71
Subtotal Imports: New England		**86 506**	**369 901**	**3 052 296**	**15 406 110**	**35.28**	**64.71**
New Mexico	British Columbia	10 432	50 623	307 617	1 716 874	29.49	44.07
Subtotal Imports: New Mexico		**10 432**	**50 623**	**307 617**	**1 716 874**	**29.49**	**44.07**
New York	Alberta	0	50	0	4 471	0.00	89.41
	Ontario	26 548	504 671	1 439 576	28 734 666	54.23	70.51
	Quebec	231 832	1 593 859	9 782 229	105 897 135	42.20	65.65
Subtotal Imports: New York		**258 380**	**2 098 580**	**11 221 806**	**134 636 271**	**43.43**	**66.81**
North Dakota	Saskatchewan	125 457	768 191	4 828 954	30 473 744	38.49	41.78
Subtotal Imports: North Dakota		**125 457**	**768 191**	**4 828 954**	**30 473 744**	**38.49**	**41.78**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) SEP06	Energy (MW.h) JAN06 - SEP06	Revenue (CAN$)[1] SEP06	Revenue (CAN$)[1] JAN06 - SEP06	CAN$/MW.h[2] SEP06	CAN$/MW.h[2] L12M
Ohio	Ontario	76 770	388 547	3 609 293	22 299 841	47.01	65.16
Subtotal Imports: Ohio		**76 770**	**388 547**	**3 609 293**	**22 299 841**	**47.01**	**65.16**
Oregon	Alberta	0	1 592	0	72 739	0.00	45.69
	British Columbia	64 210	358 699	2 455 990	14 970 806	38.25	47.72
Subtotal Imports: Oregon		**64 210**	**360 291**	**2 455 990**	**15 043 545**	**38.25**	**47.72**
Pennsylvania	British Columbia	357	357	13 595	13 595	38.08	38.08
	Nova Scotia	9 054	15 420	490 891	940 375	54.22	105.25
	Ontario	3 411	88 298	97 559	3 422 549	28.60	48.28
Subtotal Imports: Pennsylvania		**12 822**	**104 075**	**602 045**	**4 376 519**	**46.95**	**60.16**
Texas	British Columbia	800	800	37 629	37 629	47.04	47.04
Subtotal Imports: Texas		**800**	**800**	**37 629**	**37 629**	**47.04**	**47.04**
Utah	British Columbia	0	158	0	5 769	0.00	36.51
Subtotal Imports: Utah		**0**	**158**	**0**	**5 769**	**0.00**	**36.51**
Washington	Alberta	8 423	131 961	488 393	6 590 879	57.98	77.34
	British Columbia	803 812	8 835 335	41 705 313	420 951 479	51.88	51.88
Subtotal Imports: Washington		**812 235**	**8 967 296**	**42 193 706**	**427 542 359**	**51.95**	**52.55**
Wyoming	British Columbia	19 931	53 836	471 434	1 309 359	23.65	36.56
Subtotal Imports: Wyoming		**19 931**	**53 836**	**471 434**	**1 309 359**	**23.65**	**36.56**
Total Imports		**2 092 855**	**17 616 640**	**92 542 611**	**862 194 677**	**44.22**	**54.68**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4
Source of Production Report [1]
Canadian Exports

	SEP06		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Canadian Coal	316	11 330	35.85
Hydraulic	1 106 240	49 130 650	44.41
Imported Coal	13 477	619 535	45.97
Imported Oil	866	48 104	55.52
Natural Gas	9 595	442 662	46.13
Other	665 514	31 576 081	47.45
Total	**1 796 008**	**81 828 362**	**45.56**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	SEP06 Energy (MW.h)	SEP06 Revenue (CAN$) [2]	SEP06 CAN$/MW.h [2]
Allete, Inc.	Other	Permit 261	550	24 801	45.09
		Subtotal	**550**	**24 801**	**45.09**
	Subtotal		**550**	**24 801**	**45.09**
ATCO (AB & AB)	Other	Permit 287	1 765	71 561	40.54
		Subtotal	**1 765**	**71 561**	**40.54**
	Subtotal		**1 765**	**71 561**	**40.54**
BC Hydro	Hydraulic	Permit 105	88	6 288	71.58
		Permit 192	72 792	0	0.00
		Treaty 0	9 360	0	0.00
		Subtotal	**82 240**	**6 288**	**0.08**
	Subtotal		**82 240**	**6 288**	**0.08**
Brookfield EMI	Other	Permit 112	70 891	3 597 939	50.75
		Subtotal	**70 891**	**3 597 939**	**50.75**
	Subtotal		**70 891**	**3 597 939**	**50.75**
Conectiv Energy	Other	Permit 212	9 169	412 738	45.01
		Subtotal	**9 169**	**412 738**	**45.01**
	Subtotal		**9 169**	**412 738**	**45.01**
Coral Energy	Other	Permit 174	18 027	801 007	44.43
		Subtotal	**18 027**	**801 007**	**44.43**
	Subtotal		**18 027**	**801 007**	**44.43**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	SEP06 Energy (MW.h)	SEP06 Revenue (CAN$) [2]	SEP06 CAN$/MW.h [2]
Direct EM Inc.	Other	Permit 200	14 121	626 497	44.37
		Subtotal	**14 121**	**626 497**	**44.37**
	Subtotal		**14 121**	**626 497**	**44.37**
DTE Energy Trad	Other	Permit 206	14 395	529 909	36.81
		Subtotal	**14 395**	**529 909**	**36.81**
	Subtotal		**14 395**	**529 909**	**36.81**
Emera Energy	Other	Permit 216	6 780	361 368	53.30
		Permit 217	13 146	567 597	43.18
		Subtotal	**19 926**	**928 965**	**46.62**
	Subtotal		**19 926**	**928 965**	**46.62**
ENMAX Energy Ma	Canadian Coal	Permit 278	316	11 330	35.85
		Subtotal	**316**	**11 330**	**35.85**
	Subtotal		**316**	**11 330**	**35.85**
First Com Ltd	Other	Permit 283	5 300	303 380	57.24
		Subtotal	**5 300**	**303 380**	**57.24**
	Subtotal		**5 300**	**303 380**	**57.24**
Hydro-Quebec	Hydraulic	Licence 180	97 684	3 171 825	32.47
		Licence 181	16 980	551 345	32.47
		Licence 182	15 029	487 996	32.47
		Licence 183	26 954	875 203	32.47
		Licence 184	17 152	556 930	32.47
		Permit 20	322	26 565	82.49

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	SEP06 Energy (MW.h)	SEP06 Revenue (CAN$) [2]	SEP06 CAN$/MW.h [2]
Hydro-Quebec	Hydraulic	Permit 64	72 050	4 547 365	63.11
		Subtotal	**246 171**	**10 217 228**	**41.50**
	Subtotal		**246 171**	**10 217 228**	**41.50**
MAG Energy Sol.	Other	Permit 255	20 329	864 202	42.51
		Subtotal	**20 329**	**864 202**	**42.51**
	Subtotal		**20 329**	**864 202**	**42.51**
Manitoba Hydro	Hydraulic	Permit 33	15 822	583 905	36.91
		Permit 34	11 866	437 920	36.91
		Permit 35	0	9 093	0.00
		Permit 144	16 382	1 447 236	88.34
		Permit 155	19 710	1 093 057	55.46
		Permit 207	32 813	2 269 413	69.16
		Permit 224	163 941	9 254 770	56.45
		Permit 268	16 407	1 134 205	69.13
		Permit 269	435 744	19 373 699	44.46
		Subtotal	**712 685**	**35 603 298**	**49.96**
	Imported Coal	Permit 33	182	6 720	36.91
		Permit 34	137	5 040	36.91
		Permit 35	0	105	0.00
		Permit 144	189	16 656	88.34
		Permit 155	227	12 580	55.46
		Permit 207	378	26 119	69.16
		Permit 224	1 887	106 512	56.45

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	SEP06 Energy (MW.h)	SEP06 Revenue (CAN$) [2]	SEP06 CAN$/MW.h [2]
Manitoba Hydro	Imported Coal	Permit 268	189	13 053	69.13
		Permit 269	5 015	222 970	44.46
		Subtotal	**8 202**	**409 756**	**49.96**
	Natural Gas	Permit 33	9	333	36.91
		Permit 34	7	250	36.91
		Permit 35	0	5	0.00
		Permit 144	9	826	88.34
		Permit 155	11	624	55.46
		Permit 207	19	1 295	69.16
		Permit 224	94	5 282	56.45
		Permit 268	9	647	69.13
		Permit 269	249	11 057	44.46
		Subtotal	**407**	**20 320**	**49.96**
	Other	Permit 33	170	6 279	36.91
		Permit 34	128	4 709	36.91
		Permit 35	0	98	0.00
		Permit 144	176	15 564	88.34
		Permit 155	212	11 755	55.46
		Permit 207	353	24 405	69.16
		Permit 224	1 763	99 526	56.45
		Permit 268	176	12 197	69.13
		Permit 269	4 686	208 346	44.46
		Subtotal	**7 664**	**382 881**	**49.96**
	Subtotal		**728 958**	**36 416 255**	**49.96**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	SEP06 Energy (MW.h)	SEP06 Revenue (CAN$) [2]	SEP06 CAN$/MW.h [2]
NB Power Gen.	Imported Coal	Permit 91	5 275	209 779	39.77
		Subtotal	**5 275**	**209 779**	**39.77**
	Imported Oil	Permit 90	264	24 144	91.45
		Permit 91	602	23 960	39.77
		Subtotal	**866**	**48 104**	**55.52**
	Natural Gas	Permit 91	2 021	80 386	39.77
		Permit 148	7 167	341 956	47.71
		Subtotal	**9 188**	**422 341**	**45.97**
	Other	Permit 90	29	2 652	91.45
		Permit 91	308	12 233	39.77
		Subtotal	**337**	**14 885**	**44.22**
	Subtotal		**15 666**	**695 110**	**44.37**
Northern States	Other	Permit 235	28 494	1 274 135	44.72
		Subtotal	**28 494**	**1 274 135**	**44.72**
	Subtotal		**28 494**	**1 274 135**	**44.72**
Ont Power Gen	Other	Permit 24	14	28	2.00
		Subtotal	**14**	**28**	**2.00**
	Subtotal		**14**	**28**	**2.00**
OPG/OETIC	Other	Permit 284	196 980	8 192 720	41.59
		Subtotal	**196 980**	**8 192 720**	**41.59**
	Subtotal		**196 980**	**8 192 720**	**41.59**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	SEP06 Energy (MW.h)	SEP06 Revenue (CAN$) [2]	SEP06 CAN$/MW.h [2]
Powerex Corp.	Other	Permit 116	54 353	2 193 772	40.36
		Permit 118	174 309	9 977 563	57.24
		Subtotal	**228 662**	**12 171 335**	**53.23**
	Subtotal		**228 662**	**12 171 335**	**53.23**
Saracen Merchan	Other	Permit 276	2 503	174 513	69.72
		Subtotal	**2 503**	**174 513**	**69.72**
	Subtotal		**2 503**	**174 513**	**69.72**
Silverhill	Other	Permit 279	6 941	351 888	50.70
		Subtotal	**6 941**	**351 888**	**50.70**
	Subtotal		**6 941**	**351 888**	**50.70**
SPLIT ROCK	Other	Permit 221	17 062	760 766	44.59
		Subtotal	**17 062**	**760 766**	**44.59**
	Subtotal		**17 062**	**760 766**	**44.59**
Teck Cominco	Hydraulic	Permit 244	65 144	3 303 836	50.72
		Subtotal	**65 144**	**3 303 836**	**50.72**
	Subtotal		**65 144**	**3 303 836**	**50.72**
TransCanada Ene	Other	Permit 271	2 385	91 934	38.55
		Subtotal	**2 385**	**91 934**	**38.55**
	Subtotal		**2 385**	**91 934**	**38.55**
Total All Exporters			**1 796 008**	**81 828 362**	**45.56**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.